Well: **BASKER FFD**

NOTE: Other sheets use this START DATE & TIME & POB Information in their setup

Starting POB : Max POB on rig :

Start Date & Time : Sat 25-Feb-06 8:00 Forecast End Time : Tue 2-May-06 22:00

Start Time	Description	Target	Actual	Comments
08:00 Sat 25 Feb	Move rig to manifold position	6.00 hrs	2.50 hrs	_
10:30 Sat 25 Feb	Run anchors and position rig over Basker 5	12.00 hrs	14.50 hrs	
01:00 Sun 26 Feb	Pick up BHA and Cmt / 30" RT stands	4.00 hrs	8.50 hrs	
09:30 Sun 26 Feb	Drill 36" hole	3.00 hrs	2.50 hrs	
	Run and cement 30" casing	12.00 hrs		PGB angle problems
	Position rig over Basker 4	2.00 hrs	1.00 hrs	
	Attempt to Drill 36" hole excess hole angle	3.00 hrs	7.00 hrs	
	POOH change BHA P/U MWD RIH	3.00 hrs	9.00 hrs	
00:00 Tue 28 Feb	MWD Fail POOH changeout MWD RIH	3.00 hrs	3.00 hrs	
03:00 Tue 28 Feb 06:30 Tue 28 Feb	Drill 36" hole. POOH Run and cement 30" casing. WOC. Release R/tool	3.00 hrs 12.00 hrs	3.50 hrs 11.50 hrs	
18:00 Tue 28 Feb	Perform top up cement job on Basker 4	0.00 hrs	1.50 hrs	
19:30 Tue 28 Feb	Move to Basker 5 & perform cement top up job	0.00 hrs	6.50 hrs	
	Position rig over Basker 3	2.00 hrs	0.00 hrs	
	Drill 36" hole. POOH	3.00 hrs	5.00 hrs	
	Run and cement 30" casing. WOC. Release R/tool	12.00 hrs	8.00 hrs	
	L/o 36" BHA. M/u DSE cmt head. M/u 18-3/4" Hsg R/tool	0.00 hrs	6.00 hrs	
	M/U 171/2" BHA and drill shoe track	8.00 hrs	8.00 hrs	
07:00 Thu 02 Mar	Drill 17 1/2" Hole to 1112m	36.00 hrs	43.50 hrs	
02:30 Sat 04 Mar	Circ Hole clean. POOH. Wash off PGB.	4.00 hrs	6.50 hrs	
09:00 Sat 04 Mar	Run 13 3/8" casing.	18.00 hrs	11.00 hrs	
20:00 Sat 04 Mar	Cement 13-3/8" casing.Change out r/tool & cmt hd. Release guide wires	6.00 hrs	7.50 hrs	
03:30 Sun 05 Mar	Position rig over Basker 4	2.00 hrs	5.00 hrs	Handling BHA, Cmt Hd, FEWD
08:30 Sun 05 Mar	M/U 17 1/2" BHA and drill shoe track	8.00 hrs	11.50 hrs	
20:00 Sun 05 Mar	Drill 17 1/2" Hole to 1010m	30.00 hrs	27.00 hrs	
23:00 Mon 06 Mar	Circ Hole clean. POOH. Wash off PGB.	4.00 hrs	5.00 hrs	
04:00 Tue 07 Mar	Run 13 3/8" casing	18.00 hrs	11.00 hrs	Land 18.75in Hsg
15:00 Tue 07 Mar	Cement 13 3/8" casing	6.00 hrs	6.50 hrs	
	Position rig over Basker 5	2.00 hrs	0.00 hrs	
21:30 Tue 07 Mar	Clean up junk in 30" conductor	30.00 hrs	39.00 hrs	Grapple, Junk bit & mill runs
	P/U 17 1/2" BHA and RIH	8.00 hrs	3.00 hrs	
15:30 Thu 09 Mar	Drill 17 1/2" Hole. to 1012m	28.00 hrs	29.00 hrs	
20:30 Fri 10 Mar	Circ Hole clean. POOH. Wash off PGB.	5.00 hrs	5.00 hrs	Land 10 7Fin Llag
01:30 Sat 11 Mar	Run 13 3/8" casing Cement 13-3/8" casing.L/o r/tool, cmt hd & 17-1/2" BHA	11.00 hrs 5.00 hrs	5.50 hrs	Land 18.75in Hsg
11:30 Sat 11 Mar 17:00 Sat 11 Mar	Layout 17-1/2" BHA	0.00 hrs	4.00 hrs	Skid rig 25n fwd to run BOP
21:00 Sat 11 Mar	Run BOP and riser. Test AX-connecor	18.00 hrs	23.00 hrs	Shut in production Basker 2
20:00 Sun 12 Mar	M/U 12 1/4" BHA. RIH and drill out casing. Perform FIT.	10.00 hrs	17.00 hrs	P/up new DP. Slip & cut drl line
13:00 Mon 13 Mar	Drill 12-1/4" hole fm 1000m to TOL at 2240m (25m/hr)	50.00 hrs	50.00 hrs	Trap non 21 : one a cat an inc
15:00 Wed 15 Mar	Drill 12 1/4" hole from 2240m to 2878m	145.00 hrs	55.50 hrs	Bit Trip
22:30 Fri 17 Mar	Condition Hole. POOH. RIH P/U DP (17 stds)	15.00 hrs	24.50 hrs	•
23:00 Sat 18 Mar	Drill 12 1/4" hole from 2878m to section TD at 3690m (10m/hr)	80.00 hrs		
07:00 Wed 22 Mar	Rig up and make 4 wireline evaluation runs	50.00 hrs		MDT pressures, no samples. VSP log
09:00 Fri 24 Mar	Wiper Trip. Condition hole	15.00 hrs	0.00 hrs	
00:00 Sat 25 Mar	Run 9 5/8" casing.	24.00 hrs		
00:00 Sun 26 Mar	Cement 9-5/8" casing	6.00 hrs		
06:00 Sun 26 Mar	Suspend. Set storm packer in 9-5/8" casing	4.00 hrs		
10:00 Sun 26 Mar	Release BOP, Release Guide wires	2.00 hrs		Shut in production Basker 2
	Position rig over Basker 4	2.00 hrs		
14:00 Sun 26 Mar	Install guide wires. Latch & Test BOP and riser	6.00 hrs		Shut in production Basker 2
20:00 Sun 26 Mar 06:00 Mon 27 Mar	M/U 12 1/4" BHA and drill out casing. Perform LOT Drill 12 1/4" Hole from 1,000m to 2200m (25m/hr)	10.00 hrs 48.00 hrs		
06:00 Wed 29 Mar	Drill 12-1/4" hole fm 2200m to TD at 3636m (10m/hr)	144.00 hrs		
06:00 Tue 04 Apr	Condition Hole. POOH	12.00 hrs		
18:00 Tue 04 Apr	Rig up and make 3 wireline evaluation runs	50.00 hrs		
20:00 Thu 06 Apr	RIH. Wiper trip. Condition Hole.	0.00 hrs		no wiper trip time allowed
20:00 Thu 06 Apr	Run 9 5/8" casing.	24.00 hrs		, and provide a second
20:00 Fri 07 Apr	Cement 9 5/8" casing.	6.00 hrs		
02:00 Sat 08 Apr	Suspend. Set storm packer in 9-5/8" casing	4.00 hrs		
06:00 Sat 08 Apr	Release BOP. Release guide wires	2.00 hrs		Shut in production Basker 2
08:00 Sat 08 Apr	Position rig over Basker 3	2.00 hrs		
10:00 Sat 08 Apr	Install guide wires. Latch & Test BOP and riser	6.00 hrs		
16:00 Sat 08 Apr	M/U 12 1/4" BHA and drill out casing. Perform LOT	10.00 hrs		
02:00 Sun 09 Apr	Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr)	60.00 hrs		
14:00 Tue 11 Apr	Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr)	152.00 hrs		
22:00 Mon 17 Apr	Condition Hole. POOH.	12.00 hrs		
10:00 Tue 18 Apr	Rig up and make 3 wireline evaluation runs	48.00 hrs		
10:00 Thu 20 Apr	RIH. Wiper trip. Condition Hole.	0.00 hrs		no wiper trip time allowed
10:00 Thu 20 Apr	Run 9 5/8" casing.	24.00 hrs		
10:00 Fri 21 Apr	Cement 9-5/8" casing	6.00 hrs		
16:00 Fri 21 Apr	Pressure test BOPs & casing on Basker-3	8.00 hrs		<u> </u>

	Run Well Patroller to PBTD (≈ 4133m) to clean up well, circulate to inhibited	34.00 hrs	
00:00 Sat 22 Apr	brine & HiVis pills, clean up BOP and wellhead, POOH		
10:00 Sun 23 Apr	Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	5.00 hrs	
15:00 Sun 23 Apr	RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	12.00 hrs	
03:00 Mon 24 Apr	Pull wear bushing, jet clean wellhead again	4.00 hrs	
07:00 Mon 24 Apr	Rig up tubular handling equipment	1.00 hrs	
	Pick up riser & determine tubing hanger spaceout with Lead Impression Tool on	6.00 hrs	
08:00 Mon 24 Apr	completion riser (~15 jts / assys), rack back riser		
	Run tailpipe, packers, IDHC equipment and 4½" completion string (~310 jts /	42.00 hrs	
14:00 Mon 24 Apr	assys)		
08:00 Wed 26 Apr	M/u SSSV, run remaining 4½" completion (~6 its / assys, 4 x C-L)	3.00 hrs	
11:00 Wed 26 Apr	M/u & run tubing hanger with 5½" completion riser, space out	10.00 hrs	
21:00 Wed 26 Apr	R/u & test slickline, FOBV and surface lines, land & test hanger	3.00 hrs	
00:00 Thu 27 Apr	Pressure up on FBIV & set packer, test tubing & annulus	2.00 hrs	
•	Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing	3.00 hrs	
02:00 Thu 27 Apr	hanger, r/d slickline		
05:00 Thu 27 Apr	Unlatch THRT, POOH & stand back landing string	8.00 hrs	
	Install new AX Gasket on Basker-4 wellhead, unlatch BOP and guidelines off	6.00 hrs	
	Basker-3, move rig over Basker-4, install guidelines, land and latch BOPs. Install		
13:00 Thu 27 Apr	debris cap on Basker-3 wellhead.		Shut in production Basker 2
19:00 Thu 27 Apr	Pressure test BOPs & casing on Basker-4	8.00 hrs	,
	Run Well Patroller to PBTD (≈ 3600m) to clean up well, circulate to inhibited	30.00 hrs	
03:00 Fri 28 Apr	brine & HiVis pills, clean up BOP and wellhead, POOH		
09:00 Sat 29 Apr	Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	5.00 hrs	
14:00 Sat 29 Apr	RIH and perforate regd intervals overbalanced (assume 3 runs), r/d	12.00 hrs	
02:00 Sun 30 Apr	Pull wear bushing, jet clean wellhead again	4.00 hrs	
06:00 Sun 30 Apr	Rig up tubular handling equipment	1.00 hrs	
	Determine tubing hanger spaceout with Lead Impression Tool on completion	4.00 hrs	
07:00 Sun 30 Apr	riser (~15 jts / assys), rack back riser		
11:00 Sun 30 Apr	Run tailpipe, packer and 4½" completion string (~240 jts / assys)	24.00 hrs	
	M/u SSSV, run remaining 4½" completion (~6 its / assys, 4 x C-L)	3.00 hrs	
	M/u & run tubing hanger with 5½" completion riser, space out	10.00 hrs	
00:00 Tue 02 May	R/u & test slickline, FOBV and surface lines, land & test hanger	3.00 hrs	
03:00 Tue 02 May	Pressure up on FBIV & set packer, test tubing & annulus	2.00 hrs	
03.00 Tue 02 May	Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing	3.00 hrs	
05:00 Tue 02 May	hanger, r/d slickline	3.00 1113	
08:00 Tue 02 May	Unlatch THRT, POOH & stand back landing string	8.00 hrs	
00.00 rue 02 may	Install new AX Gasket on Basker-5 wellhead, unlatch BOP and guidelines off	6.00 hrs	
	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install	0.001113	
16:00 Tue 02 May	debris cap on Basker-4 wellhead.		Shut in production Basker 2
10.00 Tue 02 May	debris cap on basker-4 wellifead.		Office in production basics 2
22:00 Tue 02 May	Pressure test ROPs & casing on Rasker-5	8 00 hrs	
22:00 Tue 02 May	Pressure test BOPs & casing on Basker-5 Run Well Patroller to PRTD (≈ 3654m) to clean up well_circulate to inhibited	8.00 hrs	
	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited	8.00 hrs 30.00 hrs	
06:00 Wed 03 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH	30.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	30.00 hrs 5.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	30.00 hrs 5.00 hrs 12.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May 09:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May 09:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May 09:00 Fri 05 May 10:00 Fri 05 May 14:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys)	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 4.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May 09:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L)	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May 09:00 Fri 05 May 10:00 Fri 05 May 14:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher)	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 4.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May 09:00 Fri 05 May 10:00 Fri 05 May 14:00 Fri 05 May 14:00 Sat 06 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May 09:00 Fri 05 May 10:00 Fri 05 May 14:00 Fri 05 May 14:00 Sat 06 May 17:00 Sat 06 May 03:00 Sun 07 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger	30.00 hrs 5.00 hrs 12.00 hrs 12.00 hrs 1.00 hrs 1.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May 09:00 Fri 05 May 10:00 Fri 05 May 14:00 Fri 05 May 14:00 Sat 06 May 17:00 Sat 06 May 03:00 Sun 07 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 4.00 hrs 4.00 hrs 4.00 hrs 1.00 hrs 24.00 hrs 200 hrs 2.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May 09:00 Fri 05 May 10:00 Fri 05 May 14:00 Fri 05 May 14:00 Sat 06 May 17:00 Sat 06 May 03:00 Sun 07 May 07:00 Sun 07 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 4.00 hrs 4.00 hrs 3.00 hrs 10.00 hrs 24.00 hrs 200 hrs 10.00 hrs	
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May 09:00 Fri 05 May 10:00 Fri 05 May 14:00 Fri 05 May 14:00 Sat 06 May 17:00 Sat 06 May 03:00 Sun 07 May 05:00 Sun 07 May 08:00 Sun 07 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string	30.00 hrs 5.00 hrs 12.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 10.00 hrs 10.00 hrs 2.00 hrs 2.00 hrs 1.00 hrs	Shut in production Basker 2
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May 09:00 Fri 05 May 10:00 Fri 05 May 14:00 Fri 05 May 14:00 Sat 06 May 17:00 Sat 06 May 03:00 Sun 07 May 05:00 Sun 07 May 08:00 Sun 07 May 16:00 Sun 07 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string Unlatch & pull BOPs & LMRP on 18¾" Marine Riser	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 10.00 hrs 2.00 hrs 1.00 hrs 1.00 hrs	Shut in production Basker 2
06:00 Wed 03 May 12:00 Thu 04 May 17:00 Thu 04 May 05:00 Fri 05 May 09:00 Fri 05 May 10:00 Fri 05 May 14:00 Fri 05 May 14:00 Sat 06 May 17:00 Sat 06 May 03:00 Sun 07 May 05:00 Sun 07 May 07:00 Sun 07 May 08:00 Sun 07 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string Unlatch & pull BOPs & LMRP on 18¾" Marine Riser Run Basker-5 Subsea Tree on completion riser	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 2.00 hrs 2.00 hrs 1.00 hrs 1.00 hrs 1.00 hrs 15.00 hrs	Shut in production Basker 2
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	Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV	2.00 hrs	
01:00 Fri 12 May	draw bar.		
03:00 Fri 12 May	Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel	4.00 hrs	
07:00 Fri 12 May	Close XD SSD, POOH.	1.00 hrs	
08:00 Fri 12 May	Pressure up and shear open FBIV	1.00 hrs	
09:00 Fri 12 May	Open well and flow until cleaned up	4.00 hrs	
13:00 Fri 12 May	Flow well through separator, take fluid samples, shut in well	2.00 hrs	
15:00 Fri 12 May	Flush surface lines and bullhead diesel to below SSSV	2.00 hrs	
17:00 Fri 12 May	Close & leak test SSSV & PMV.	2.00 hrs	
	Close & test tree valves. Flush riser and surface system with diesel and then	9.00 hrs	
19:00 Fri 12 May	circulate to clean seawater (all via annulus line).		
04:00 Sat 13 May	Rig down slickline. Unlatch & pull completion riser	7.00 hrs	
11:00 Sat 13 May	Install & test tree cap, pull TCRT	6.00 hrs	
	Unlatch guidelines off Basker-4, move rig over Basker-3 and install guidelines.	2.00 hrs	
17:00 Sat 13 May			
19:00 Sat 13 May	Run Basker-3 Subsea Tree on completion riser	15.00 hrs	
10:00 Sun 14 May	R/u & test flowhead & surface lines, land & latch / test tree & riser	8.00 hrs	
18:00 Sun 14 May	R/u & test slickline lubricator	1.00 hrs	
	Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV	3.00 hrs	
19:00 Sun 14 May	draw bar.		
22:00 Sun 14 May	Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel	4.00 hrs	
	Close XD SSD, POOH.	1.00 hrs	
03:00 Mon 15 May	Pressure up and shear open FBIV	1.00 hrs	
04:00 Mon 15 May	Open well and flow until cleaned up	4.00 hrs	
08:00 Mon 15 May	Flow Upper Group through separator, take fluid samples, shut in well	2.00 hrs	
	Flow Lower Group until cleaned up, then flow through separator, take fluid	4.00 hrs	
10:00 Mon 15 May			
14:00 Mon 15 May	Flush surface lines and bullhead diesel to below SSSV	2.00 hrs	
16:00 Mon 15 May	Close & leak test SSSV & PMV.	2.00 hrs	
	Close & test tree valves. Flush riser and surface system with diesel and then	9.00 hrs	
18:00 Mon 15 May	circulate to clean seawater (all via annulus line).		
03:00 Tue 16 May	Rig down slickline. Unlatch & pull completion riser	7.00 hrs	
10:00 Tue 16 May	Install & test tree cap, pull TCRT. Survey seabed	6.00 hrs	
16:00 Tue 16 May	Basker -2 Workover	104.00 hrs	
00:00 Sun 21 May		38.00 hrs	
14:00 Mon 22 May	Pull anchors and deballast, release rig	24.00 hrs	
14:00 Tue 23 May	Project complete		
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